

SandWedge[®] ABC Service – Case History

Challenges

- An offshore oil producing sandstone reservoir
- FracPac completion (160 ft zone, BHT~195°F)
- Once well was brought to production, it immediately “sanded up” with fines. No gravel flowback was detected

Solution

- HCl-HF acid treatment to remove near-wellbore damage
- SandWedge[®] ABC service was pumped as tail-in of the acid treatment.

Results

- Well produced at the expected production rates (+3,000 BFPD) and fines production was minimum (below maximum acceptable level).

