## SandTrap® Service – Case History 2

## Challenges

- North Africa
- Gas sandstone reservoir.
- Casedhole and perforated,
- Well shut-in due to sand production

## Solution

- SandTrap® ABC service was deployed at 50 gal/ft (foamed)
- Treatment was bullheaded

## Results

- Sand production decreased by more than 95%
- Well monitored for 2 months production no sand at 5.5 MMSCF/D
- No damage to hydrocarbon production

