

## FEATURES AND BENEFITS

- Qualified and proven to industry API standards and validated to max tensile and pressure combined loads
- High combined pressure and tensile rating
- Full-opening design of the packer mandrel bore allows large volumes of fluid to pump through the tool
- Packer can be set and relocated as many times as necessary with simple tubing manipulation\*
- A rugged packer element design provides excellent sealing and ability to reset packer multiple times
- Tungsten carbide slips provide greater holding capacity and improved wear resistance in high-strength casing
- Pressure through the tubing activates the slips in the hydraulic hold down mechanism
- Can be run with multiple accessories, such as RTTS circulating and SSC valves, to cover multiple operations on location
- Suspends the well without the need to recover the drilling BHA, minimizing downtime by allowing operations to continue without the need to rerun the complete drilling assembly
- \* Specific operational information must be considered before multiple sets are conducted.

WELLBORE SERVICE TOOLS | RETRIEVABLE TOOLS

# RTTS® Pro V3 packer

Premiere large bore well suspension solution

### **Overview**

The RTTS® Pro V3 packer is the latest addition to the industry acclaimed RTTS packer family and is used for well suspension, testing, and treating operations. This premiere large bore well abandonment solution is qualified to API 11D1Grade V3 requirements.

This new offering boasts the highest 18-in. service packer pressure rating in the industry. The unique design is what enables the packer to achieve a high-pressure rating by separating the tensile members from the pressure containment members. In most cases, the tool is combined with a subsurface control valve (SSC) assembly to allow for fast, reliable well suspension without having to fully recover the drillstring or bottomhole assembly (BHA). The RTTS Pro V3 packer can be unset and retrieved by simply moving the workstring upward.



RTTS® Pro V3 packer

### 18-in. RTTS® Pro V3 packer

SIZE	PACKER MAIN BODY OD	PACKER ID	WEIGHT	MIN CASING ID	MAX CASING ID	TENSILE RATING	API 11D1 VALIDATION*
17 7/8	16.360	4.500	106.34	16.548	17.225	1,000,000	V3 5,000 PSI 38-200F
18	(415.54)	(114.3)	94 to 117	(420.32)	(437.52)	(453 592)	

<sup>\*</sup>Full tested operating envelopes including hang weight range available.

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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