

Permian Basin

CHALLENGE

- High volume of produced water from core assets
- Rising competition for outsourced trucking and disposal
- Flow and pressure control for saltwater disposal permit compliance
- Mechanical thresholds for flows and pressure ratings
- Pre-existing equipment rated for correct flow but not pressure
- Best efficiency for multi-well saltwater disposal system fed by expanding operations
- Fluctuations in flow from producing wells and backpressure from saltwater wells

SOLUTION

- Multiple HPS' working in parallel to handle flow up to permitted level
- Retrofitted pumps with pressure-resistant suction housings and seals
- Serial pump stages to achieve required pressure up to permitted maximum
- Automation software, drives, flow control valves, pressure regulators, and sensors to measure and control flow and pressure

RESULT

- Compliance with permitted volume and pressure limits
- Continuous balancing and true affinity calculations for real-time system optimization
- Protection from cavitation, upthrust, and downthrust
- Run life of 18+ months

Automated pumping system fine-tunes saltwater disposal

Pumps operating at best efficiency across multi-well systems continuously for 18 months

Overview

A major operator in the Permian Basin is on a mission to be a leading and low-cost operator. Water management is a key part of that strategy, including treatment, recycling and disposal. Halliburton collaborated with this customer in the design of a sophisticated disposal system that automatically manages flow rate and pressure for a series of saltwater disposal wells to ensure peak efficiency and permit compliance, with the system operating unmanned.



Each HPS unit meet unique requirements, including retrofit of existing pumps, and all programmed with automation controllers to efficiently move produced water to disposal.

Challenge

Wells in the Permian Basin have a high water-to-oil ratio, making produced water management a necessity. Operators compete for resources for treatment, transportation, and disposal. The customers' strategy focuses on the Permian Basin, making it vital that operations be low risk and cost-controlled. The customer sought and received permits for multiple disposal wells and built an infrastructure of piping and storage to move saltwater from production wells to the disposal areas.

For optimum performance, they needed an automated pumping system that could deliver the optimal volume for system equilibrium at a pressure compliant with permits.

Solution

Summit ESP® – a Halliburton service proposed and delivered horizontal pumping systems (HPS) combined in two stages to ensure full capacity for each injection well and operating at 50,000 BWPD @ 5,000 psi. Multiple pumps in each stage work in a parallel to series to parallel orientation to move needed volume and increase pressure, and multiple stages enable the system to reach full permitted pressure. Programmable automation controllers (PACs) are integrated into the overall system to efficiently move produced water to disposal.

Each pumping system design met unique requirements including piping distances and the retrofit of existing pumps. The overall system currently includes three saltwater wells, with a fourth in process, each of which has a tank battery, piping and associated pumping equipment. The system of wells is interconnected and automated, ensuring peak efficiency in moving produced water to disposal. The automation system regulates flow to each facility so that injection does not exceed permitted limits, tanks are not depleted, and pumps do not operate off of best-efficiency.

The real-time automation system is fine-tuned to ensure best efficiency for every individual pump and the overall system. All variable speed drives and control valves are governed by the automation system using feedback from level, pressure and flow transmitters throughout the system. Unique live affinity law calculations, combined with self-learning stage-balancing algorithms in the controller, keep the overall system at peak efficiency as the pump efficiencies, production volumes, and injection pressures fluctuate. The control system is designed such that operator intervention is kept to a minimum.

The system is capable of automatically starting-and-stopping based on production demand, removing a pump from service if its counterpart in another stage shuts down unexpectedly, and bypassing the entire second stage if additional injection pressure is unnecessary.

Result

All automation calculations are performed in real time by measuring and responding to inputs from all pumps, drives, meters, sensors and tank level radar. The automation system and pump configuration has been running for 18 months. LOE are substantially below estimated costs of trucking or selling produced water.



The Summit ESP® real-time automation system regulates flow from multiple wells, to each facility, ensuring peak efficiency in moving produced water to disposal.

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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